Exelon Utilities - ACE, BGE, ComEd, DPL, PECO, Pepco



\$15.1B

24.9 Thousand mi² Combined Service Territory

8.5 M Smart Meters Installed



Note: Rate base number is Exelon and PHI combined and denotes year-end; revenue number accounts for PHI revenue as of March 24, 2016 merger date.



Clean Generation and Innovative Customer Services

EXELON SERVICE AREA AND GENERATION ASSETS AS OF DECEMBER 31, 2017

Provide electricity and/or natural gas through ACE, BGE, ComEd, DPL, PECO, Pepco and Constellation.

Lowest owned generation fleet CO₂ emission rate out of top 20 investorowned companies, with more than 35,000 MW of capacity.

532 MW SOLAR GENERATION CAPACITY IN 12 STATES AND THE DISTRICT OF COLUMBIA

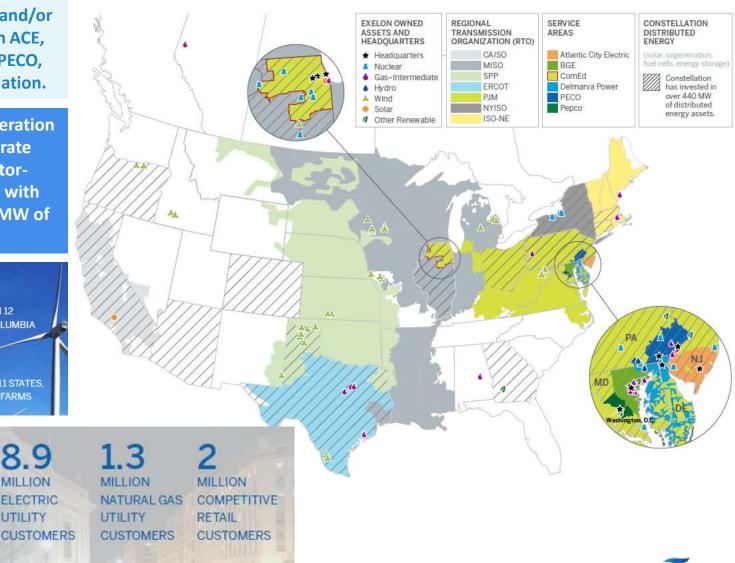
AT 447 LOCATIONS

832 WIND TURBINES, AT 42 WIND FARMS

MILLION

ELECTRIC

UTILITY



The Evolving Utility

YESTERDAY

- SAFE
- RELIABLE
- AFFORDABLE

TODAY

- SAFE & SECURE
- RELIABLE & RESILIENT
- AFFORDABLE
- CUSTOMER-FOCUSED
- INCREASINGLY CLEAN

TOMORROW

- SAFE & SECURE
- RELIABLE & RESILIENT
- AFFORDABLE & EQUITABLE
- CUSTOMER-FOCUSED & INTERACTIVE
- CARBON FREE
- SERVICE PLATFORM
- PLATFORM FOR OTHER INFRASTRUCTURE



Utility Evolution Impacts Every Aspect of Utility

Load forecasting

DSP

- System need identification
- System investment



NWA

- Revenue and regulatory models
- Readiness and response planning
- Customer communications, education, and offerings
- Customer segmentation
- Interactions with 3rd parties energy supply, customer services
- Rate designs
- Workforce



Distribution System Planning – Key Considerations

Customer-focused means that priorities need to be:

First - Reliability

Second – Affordability

Third – Delivering on policy goals

Stakeholder-informed means:

Information flow has to be bi-directional
Utility has to be open to both big ideas and specific solutions

Utility-driven means utility is accountable for the system and must:

Identify the problem to be solved

Consider concepts put forward by internal and external experts

Define the specific solution best suited to the specific need and

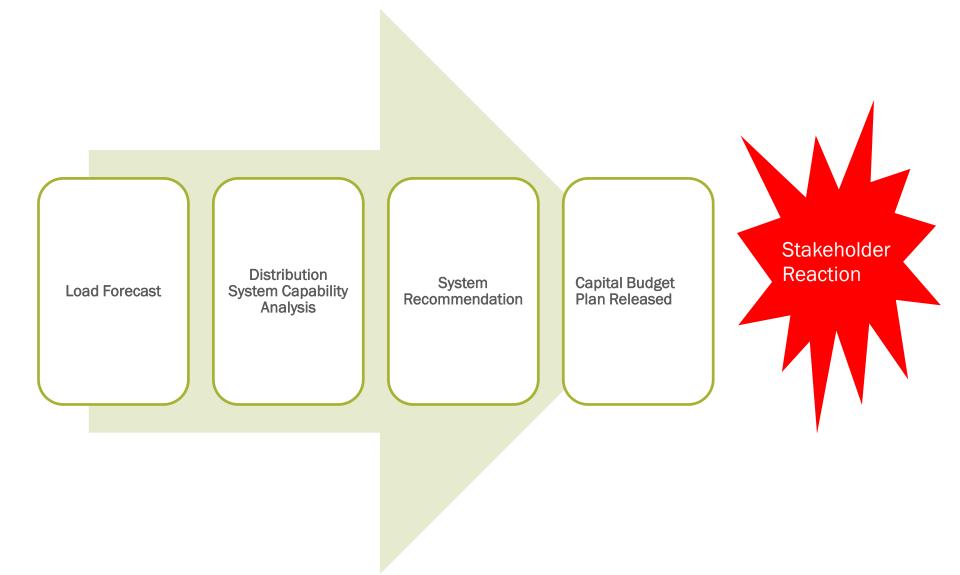
the whole system

Manage the risk

Control the asset



Current Distribution System Planning Process





Proposed Distribution System Planning Process

UTILITY ACTIVITY

STAKEHOLDER ACTIVITY

JOINT ACTIVITY

2019 Utility & stakeholder workshops on Load Impacting Factors RFI ,Locational Constraints Report, RPF prep

Load Impacting Factors RFI issued by Load Impacting Factor RFI responses submitted by stake-holders Locational
Constraints
Report and
Locational
Constraints
FI issued by

Locational Constraints RFI responses submitted by stakeholders

NWA RFPs issued by utility NWA RFP responses submitted by stakeholders

NWA selections announced by utility 2021 NWA contracting and/or construction



NWA Business and Regulatory Models

Based on MD PC44 proposed storage pilot proposal but can be extrapolated to other NWA strategies.

- Allows access to multiple value streams to allow more NWAs to pencil
- Requires consideration of utility ownership of non-traditional assets for grid needs (vs retail sales)
- Variety of ownership models available if utility assured of asset control and means for recovery
- Recovery models must include return on contracts, return on savings

Pilot Title	Storage Ownership	Storage Control for Grid Reliability	Storage Operation in Wholesale Markets	Application to Rate Base
1. Utility Centric	Utility	Utility	Utility	Storage investment less revenues from wholesale transactions
2. Multi-Use	Utility	Utility	3 rd party	Storage investment less revenues from 3 rd party lease for wholesale transactions
3. 3 rd party Ownership	3 rd party	Utility	3 rd party	Utility payment to 3 rd party for priority access to storage for grid reliability
4. Virtual Powerplant	Customer, utility or 3 rd party	Utility via aggregator	3 rd party or DSO/utility (if at all)	Utility payment to aggregator for priority access to storage for grid reliability Storage investment or customer rebate if utility owns or helps finance storage units

